

23 May 2003

Mr. William P. Whitford
Facilities Manager
South County Hospital
100 Kenyon Avenue
Wakefield, RI 02879

Dear Mr. Whitford:

The Department of Environmental Management, Office of Air Resources has reviewed and approved your application for the installation of fuel burning equipment at your facility located at 100 Kenyon Avenue, Wakefield.

Enclosed is a minor source permit issued pursuant to our review of your application (Approval Nos. 1749-1750).

Based on the representations made in this minor source permit application, the Office of Air Resources has determined that South County Hospital will no longer be subject to Air Pollution Control Regulation No. 29 - "Operating Permits". This determination is based on the fact that the fuel burning equipment at your facility no longer operates on No. 4 fuel oil, only No. 2 fuel oil or natural gas. Therefore, effective with this issuance of this minor source permit, Emissions Cap No. 02-84 is terminated.

During the course of our review of your application, we determined that the new fuel burning equipment was installed in 2002. South County Hospital failed to obtain a preconstruction permit prior to the installation of this equipment as required by RI Air Pollution Control Regulation No. 9.

Be advised that issuance of this permit does not limit or otherwise preclude the RI DEM from pursuing enforcement actions to address the violations stated above.

If there are any questions concerning this permit, please contact me at 222-2808, extension 7011.

Sincerely,

Douglas L. McVay
Associate Supervising Engineer
Office of Air Resources

cc: Wakefield Building Official

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR RESOURCES

MINOR SOURCE PERMIT

SOUTH COUNTY HOSPITAL

APPROVAL NOS. 1749-1750

Pursuant to the provisions of Air Pollution Control Regulation No. 9, this minor source permit is issued to:

South County Hospital

For the following:

Installation of a Cleaver Brooks 200 HP, Model No. CB-LE 400-200-150, firetube boiler (Approval No. 1749), and installation of a Caterpillar Model No. 3412C emergency engine/generator set (Approval No. 1750). The boiler shall be fired with either natural gas or No. 2 fuel oil containing 0.3% sulfur, by weight, or less. The engine/generator set shall be fired with No. 2 fuel oil containing 0.3% sulfur, by weight, or less.

Located at: *100 Kenyon Avenue, Wakefield*

This permit shall be effective from the date of its issuance and shall remain in effect until revoked by or surrendered to the Department. This permit does not relieve *South County Hospital* from compliance with applicable state and federal air pollution control rules and regulations. The design, construction and operation of this equipment shall be subject to the attached permit conditions and emission limitations.

**Stephen Majkut, Chief
Office of Air Resources**

Date of issuance

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR RESOURCES**

Permit Conditions and Emission Limitations

SOUTH COUNTY HOSPITAL

APPROVAL NOS. 1749-1750

- A. Emission Limitations - The following emission limitations are applicable to the Cleaver Brooks 200 HP boiler, Model No. CB-LE 400-200-150, capable of burning No. 2 fuel oil and natural gas. The maximum capacity of the boiler shall be 8.2 MMBTU/hr.
1. Oil Firing
 - a. Nitrogen oxides (as nitrogen dioxide (NO₂))

The emission rate of nitrogen oxides discharged to the atmosphere from the boiler shall not exceed 0.25 lb per million BTU heat input or 2.03 lbs/hr, whichever is more stringent.
 - b. Carbon Monoxide (CO)

The emission rate of carbon monoxide discharged to the atmosphere from the boiler shall not exceed 0.07 lb per million BTU heat input or 0.57 lb/hr, whichever is more stringent.
 - e. Sulfur Dioxide (SO₂)
 - (1) All fuel burned in the boiler shall contain no more than 0.3 percent sulfur by weight.
 - (2) The emission rate of sulfur dioxide discharged to the atmosphere from the boiler shall not exceed 2.5 lbs/hr.
 - f. Particulate Matter

The emission rate of particulate matter discharged to the atmosphere from the boiler shall not exceed 0.024 lb per million BTU heat input or 0.20 lb/hr, whichever is more stringent.

e. Total Nonmethane Hydrocarbons (NMHC)

The emission rate of total nonmethane hydrocarbons discharged to the atmosphere from the boiler shall not exceed 0.025 lb per million BTU heat input or 0.20 lb/hr, whichever is more stringent.

2. Natural Gas Firing

a. Nitrogen oxides (as nitrogen dioxide (NO₂))

The emission rate of nitrogen oxides discharged to the atmosphere from the boiler shall not exceed 0.07 lb per million BTU heat input or 0.58 lb/hr, whichever is more stringent.

b. Carbon Monoxide (CO)

The emission rate of carbon monoxide discharged to the atmosphere from the boiler shall not exceed 0.15 lb per million BTU heat input or 1.22 lbs/hr, whichever is more stringent.

c. Total Nonmethane Hydrocarbons (NMHC)

The emission rate of total nonmethane hydrocarbons discharged to the atmosphere from the boiler shall not exceed 0.016 lb per million BTU heat input or 0.13 lb/hr, whichever is more stringent.

3. Visible emissions from the boiler stack shall not exceed 10% opacity (6-minute average).

B. Emission Limitations - The following emission limitations are applicable to the Caterpillar 1180 HP emergency engine/generator set.

1. Sulfur Dioxide

All fuel burned in the engine/generator set shall contain no more than 0.3 percent sulfur by weight.

2. Visible emissions from the engine/generator set shall not exceed 10% opacity except for a period or periods aggregating no more than three minutes in any one-hour. This visible emission limitation shall not apply during startup of the engine. Engine startup shall be defined as the first ten minutes of firing following the initiation of firing.

C. Operating Requirements

1. The maximum firing rate of the boiler shall not exceed 58.3 gal/hr of No. 2 fuel oil or 8,165 ft³/hr of natural gas.
2. The maximum firing rate for the engine/generator set shall not exceed 58.6 gallons per hour.
3. The engine/generator set shall not operate more than 500 hours in any 12-month period.
4. The engine/generator set shall be operated only to provide emergency electrical power in the event of a power outage or for maintenance purposes to assure that the engine/generator set is in working order.
5. The engine/generator set shall not be used in conjunction with any utility voluntary demand reduction program.

D. Continuous Monitoring

1. Continuous emission monitoring equipment shall be installed, operated and maintained for opacity when the boiler is operating on fuel oil.
2. The engine/generator set shall be equipped with a non-resettable elapsed time meter to indicate, in cumulative hours, the elapsed engine operating time.

E. Fuel Oil Testing

1. Compliance with the fuel oil sulfur limits may be determined based on a certification from the fuel supplier. Fuel supplier certifications shall include the following information:
 - a. The name of the fuel supplier;
 - b. The sulfur content of the fuel from which the shipment came or the shipment itself;
 - c. The location of the fuel when the sample was drawn for analysis to determine the sulfur content of the fuel, specifically including whether the fuel was sampled as delivered to South County Hospital or whether the sample was drawn from fuel in storage at the fuel supplier's facility or another location;
 - d. The method used to determine the sulfur content of the fuel.

2. As an alternative to fuel supplier certification, the owner/operator may elect to sample the fuel prior to combustion. Sampling and analysis shall be conducted for the fuel in the initial tank(s) of fuel to be fired in each fuel burning device and after each new shipment of fuel is received. Samples shall be collected from the fuel tank immediately after the fuel tank is filled and before any fuel is combusted.
3. Each fuel supplier certification or each fuel oil analysis must demonstrate that the oil contains 0.3 percent sulfur by weight or less.

F. Record Keeping and Reporting

1. The owner/operator shall, on a monthly basis, no later than 5 days after the first of each month, determine and record the fuel use for the boiler for the previous 12-month period.
2. The owner/operator shall notify the Office of Air Resources, in writing, of the date of actual initial start-up of the boiler no later than fifteen days after such date.
3. The owner/operator shall, on a monthly basis, no later than 5 days after the first of each month, determine and record the hours of operation and fuel use for the engine/generator set for the previous 12-month period.
4. The owner/operator shall notify the Office of Air Resources, in writing, whenever the hours of operation in any 12-month period exceeds 500 hours for the engine/generator set.
5. The owner/operator shall maintain copies of all fuel oil supplier certifications or fuel analyses and these copies shall be made accessible for review by the Office of Air Resources or its authorized representative and EPA. These records shall include a certified statement, signed by the owner/operator of the facility, that the records represent all of the fuel oil combusted at the facility.
6. The owner/operator shall notify the Office of Air Resources in writing of any planned physical or operational change to any equipment that would:
 - a. Change the representation of the facility in the application.
 - b. Alter the applicability of any state or federal air pollution rules or regulations.
 - c. Result in the violation of any terms or conditions of this permit.
 - d. Qualify as a modification under APC Regulation No. 9.

Such notification shall include:

- Information describing the nature of the change.
- Information describing the effect of the change on the emission of any air contaminant.
- The scheduled completion date of the planned change.

Any such change shall be consistent with the appropriate regulation and have the prior approval of the Director.

7. The owner/operator shall notify the Office of Air Resources of any anticipated noncompliance with the terms of this permit or any other applicable air pollution control rules and regulations.
8. The owner/operator shall notify the Office of Air Resources, in writing, of any noncompliance with the terms of this permit within 30 calendar days of becoming aware of such occurrence and supply the Director with the following information:
 - a. The name and location of the facility;
 - b. The subject source(s) that caused the noncompliance with the permit term;
 - c. The time and date of first observation of the incident of noncompliance;
 - d. The cause and expected duration of the incident of noncompliance;
 - e. The estimated rate of emissions (expressed in lbs/hr or lbs/day) during the incident and the operating data and calculations used in estimating the emission rate;
 - f. The proposed corrective actions and schedule to correct the conditions causing the incidence of noncompliance.
9. All records required as a condition of this approval must be made available to the Office of Air Resources or its representative upon request. These records must be maintained for a minimum of five years after the date of each record.

G. Other Permit Conditions

1. To the extent consistent with the requirements of this permit and applicable federal and state laws, the facility shall be designed, constructed and operated in accordance with the representation of the facility in the permit application.

2. Employees of the Office of Air Resources and its authorized representatives shall be allowed to enter the facility at all times for the purpose of inspecting any air pollution source, investigating any condition it believes may be causing air pollution or examining any records required to be maintained by the Office of Air Resources.
3. At all times, including periods of startup, shutdown and malfunction, the owner/operator shall, to the extent practicable, maintain and operate the facility in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Office of Air Resources which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures and inspection of the source.
4. All fuel oil burned in any boiler at this facility shall be Grade No. 2 distillate fuel oil.

