

Standardized Annual Testing Form for UST Systems

Facility Profile	
Facility Name:	RI DEM UST Facility ID#
Physical Address:	City/Town:
Primary Contact Name:	Contact Phone #:
UST System Use:	
UST Construction Type: UST System Contents: Gasoline - All Grades Die (check all that apply) Mixture Jet Fuel/Av Gas	Piping Construction Type: esel Heating Fuel (all grades) Ube/Motor Oils Other Hazardous Substance:
Tester Information	
Company Name:	Company Phone #:
Mailing Address:	
Tester Name:	Tester Phone #:
Test Summary	
Date of Test/Inspection:	Date Results Submitted:
Check here if this is a re-test due to a failed test	Tester Signature:
This form contains results for the Continuous Monito following tests and/or Inspections: Shear Valve Opera Line Leak Detector	oring System and Liquid Level Sensors 🗌 ATG Operation and Inspection tion 🔲 Overfill Protection Devices 🗌 UST Interstitial Space Sensor r
NOTE: This form is for annual tests only. UST and results should be submitted using the form titled Form" located on our website at <u>http://www.den</u>	product piping primary wall and interstitial space tightness I "UST, Product Pipeline, and Interstitial Space Tightness Test n.ri.gov/UST/forms
All test results are required to be submitted to All results must be mailed - we are u	DEM within 30 days for passing tests and 14 days for failed tests.
Resu R	Ilts should be mailed to:

RI DEM - UST Program 235 Promenade Providence, RI 02908

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Au	itomatic Tank G	auge Operatio	n and Inspectio	n							
Facility Address:	City/	Town:	Facility	ID # Test Date	5:						
This procedure is to determine whether th For proper inspection procedure, see PEI/F	This procedure is to determine whether the automatic tank gauge (ATG) is adjusted, set-up, and operating properly. For proper inspection procedure, see PEI/RP1200 Section 8.2 or equivalent.										
UST Number											
Product Stored											
ATG Brand and Model											
Tank Volume (Gallons)											
Tank Diameter (inches)											
Was the ATG removed from the UST for inspection?	🔿 Yes 🔿 No	🔿 Yes 🔿 No	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖No						
Do the floats move freely on the stem without binding?	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No						
Does the fuel float level agree with the value displayed on the ATG console or CMS?	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No						
Does the water float level agree with the value displayed on the ATG console or CMS?	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No						
What is the distance (inches) from the bottom of the ATG stem to the point at which the 90% overfill alarm is triggered?											
Does the distance measured above correspond with the UST manufacturers listed liquid depth at which the tank is 90% full?	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No						
What is the distance (inches) from the bottom of the ATG stem to the point the water float triggers a water alarm on the CMS or ATG console?											
Will the installed ATG be able detect \ge 1" of water in the UST?	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	⊖ Yes ⊖ No	○ Yes ○ No						
If any answers above are "No" or were not	able to be answered	d, the ATG has faile	d								
FINAL RESULT:	OPass O Fail	O Pass O Fail	OPass O Fail	O Pass O Fail	OPass O Fail						

Were repairs required to achieve a passing result?	∩ Yes	∩ No
were repairs required to achieve a passing result.	U ICS	

Comments or Description of Repairs Performed:

	lechanical and l	Electronic Line	Leak Detectors	i	
Facility Address:	City	Town:	Facility	ID # Test Date	2:
This data sheet should be used to test me pumps (STP) systems. See PEI/RP1200 Sec	chanical line leak dete tions 9.1 and 9.2 for te	ctors (MLLD) and ele st procedures	ctronic line leak dete	ctors (ELLD) with sub	mersible turbine
Which UST(s) does this LLD service?					
Leak Detector Manufacturer					
Leak Detector Model					
What type of Line Leak Detector is present	? O MLLD O ELLD				
Mechanical Line Leak Detectors		+	All Pr	essure Measurement	s are made in PSIG
STP Full Operating Pressure					
Check Valve Holding Pressure					
Line Resiliency (mL) Line Bleedback volume as measured from check valve holding pressure to 0 psig					
Step Through time in Seconds Time the MLLD hesitates at metering pressure before going to full operating pressure as measure from 0 psig with no leak induced on the line	d				
Metering Pressure STP Pressure when simulated leak rate of 3 GPH at 10 psig					
Opening Time in Seconds The time the MLLD opens to allow full pressure after simulated leak is stopped					
Does the STP pressure remain at or below the metering pressure for at least 60 seconds wher the simulated leak is induced?	○ Yes ○ No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	e 🔿 Yes 🔿 No	○ Yes ○ No	🔿 Yes 🔿 No	🔿 Yes 🔿 No	🔿 Yes 🔿 No
Does the STP properly cycle on/off under normal fuel system operation conditions?	🔿 Yes 🔿 No	⊖ Yes ⊖ No	🔿 Yes 🔿 No	○ Yes ○ No	🔿 Yes 🔿 No
Electronic Line Leak Detectors			All Pres	ssure Measurements	are made in PSIG
STP Full Operating Pressure					
How many test cycle are observed befor alarm and/or shutdown occurs?	e				
Does the simulated leak cause an alarm	Yes 🔿 No	○ Yes ○ No	○ Yes ○ No	○ Yes ○ No	○ Yes ○ No
Does a simulated leak trigger a STP shutdow	vn? CYes No	│	_ Yes _ No	│ ○ Yes ○ No	│ ○ Yes ○ No
If the simulated leak does not trigger an	alarm on the CMS col	Dass C Loil			
Were repairs required to achieve a pas	sing result? Yes	O No	Pass Fall		
Comments or Description of Benairs		-			Lovestion C

. Performed: 3 Revi

Shear/Crash Valve Operation

Facil	itv	Ad	dress:
i ucii	ıcy	710	arcss.

City/Town:

Facility ID #

Test Date:

What Type of piping system does this UST Facility Use? O Pressurized O Suction O No Piping

This datasheet should only be used for inspecting shear/crash valves located inside dispensers of pressurized piping systems. This datasheet is not required to be completed for systems with suction piping or those that do not having piping. For inspection and testing procedures of shear/crash valve on pressurized piping systems, see PEI/RP1200 Section 10.								
Dispenser #								
Shear Valve Type	LiquidVapor							
Is the valve rigidly anchored to the dispenser box frame or dispenser island?	⊖Yes ⊖No	⊖ Yes ⊖ No						
Is the shear section positioned between 1/2" above or below the top surface of the dispenser island?	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖ Yes ⊖ No	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖ Yes ⊖ No	⊖Yes ⊖No	
Is the lever arm free to move?	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖Yes ⊖No	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖Yes⊖No	⊖Yes ⊖No	
Does the poppet valve automatically snap shut?	⊖Yes ⊖No	∩ Yes ∩ No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes⊖No	⊖ Yes ⊖ No	⊖Yes ⊖No	
When the poppet valve is closed is the flow of product fully stopped?	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖Yes ⊖No	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖ Yes ⊖ No	⊖Yes ⊖ No	
Have all test or quick disconnect fittings that reach above the shear point of the valve been removed?	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖Yes ⊖No	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖ Yes ⊖ No	⊖ Yes ⊖ No	
If the answers to any of the	e above are "N	o", the valve h	as failed and t	he dispense n	nust immediat	ely be taken o	out of service	
FINAL RESULT:	Pass Fail	OPass O Fail	OPass O Fail	Pass O Fail	Pass Fail	OPass O Fail	Pass Fail	

Were repairs required to achieve a passing result? \bigcirc Yes \bigcirc No

Comments or Description of Repairs Performed:

	Ove	rfill Prevent	ion Device	e				
Facility Address:	Ci	ty/Town:			Facility ID #		Test Date:	
What is the primary overfill protection de	vice at this site	? 🔿 Ball Flo	at 🔿 Over	fill Al	arm () Au	tom	natic Shutoff Va	lve (Flapper)
This datasheet is for inspecting automatic s	hutoff devices, ba	all floats, and ove	erfill alarms. S	ee PE	I/RP1200 Se	ctior	n 7 for inspection	procedures.
Ball Float Valve	1							
DEM UST #								
Ball float removed for inspection?	⊖Yes ⊖ No	⊖Yes ⊖ No	OYes O	No	OYes O I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Tank Top fittings vapor and liquid tight?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Ball float cage free of debris?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Ball free of holes, cracks, or other damage?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Ball moves freely in cage?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Vent hole in pipe open and near top of tank?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Measured depth at which the installed ball float would begin to restrict flow (inches)]]		
Depth at which UST is 90% full according to manufacturers tank charts (inches)]				
Ball float pipe proper length to restrict flow at 90% capacity?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Automatic Shutoff Device (Flapper Val	ve)							
DEM UST #								
Was the drop tube removed from the tank?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Drop tube free of debris or obstructions?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Float moves freely without binding and poppet moves into flow path?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Flapper set to shutoff at 95% capacity?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖ I	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Drop tube free of corrosion or other damage?	⊖Yes ⊖ No	⊖Yes ⊖ No	⊖Yes ⊖	No	⊖Yes ⊖	No	⊖Yes ⊖ No	⊖Yes ⊖ No
Remote Overfill Alarm								
What does the overfill alarm use to measure t	he liquid level in	the USTs?	⊖ ATG	0	Liquid Lev	vel Se	ensor or Float	
Does overfill alarm activate in the test mode a	t the console?			OY	es 🔿 No			
When activated, can the overfill alarm be hear	d and seen from	the fill point?		OYe	es 🔿 No			
Does manually moving the product level float	(s) to the 90% lev	el trigger the ala	rm?	CY	es 🔿 No			
Was the ATG removed, inspected, and found t	o be fully operati	ional as describe	d on Page 2?	OYe	es 🔿 No			
Measured product depth at which the installe	d alarm would ac	tivate (inches)		A				
Depth at which UST is 90% full according to m	anufacturers tan	k charts (inches)		В				, avision
ls A < B?				ΟYe	es 🔿 No			ä

If any of the above are "No", the overfill device is considered failed.

Overfill Prevention Device Component Final Result: OPass O Fail

Coi	ntinuous Monitori	ng System, Liquid	d Level Sensors, ar	nd Interstitial Spa	ace Sensor	
Facility Address:		City/Town:		Facility ID #	Test Date:	
This datasheet is for inspecting continue	ous monitoring systems,	UST interstitial space se	ensors, and liquid level se	nsors. See PEI/RP1200	Section 8.3 for inspection	procedures.
Continuous Monitoring System						
Manufacturer:		Mod	lel #:			
Is the CMS operational and indicating "r	normal" conditions with	no alarms, warnings, m	alfunctions, or test failure	s indicated? O Yes	⊖ No	
When the "TEST" button is pressed, doe	s the CMS make an audil	ole sound and all lights	on the console illuminate	e? OYes	○ No	
Do the programmed tank parameters (t	ank size, component typ	e) match what is install	led on-site?	CYes	○ No	
Piping, STP, and Transition Sump ar	nd Under-Dispenser Co	ontainment Liquid Le	evel Sensor		_	
Location						
Which UST or dispenser is this sensor associated with?						
When the sensor is immersed in liquid is an alarm triggered on the CMS?	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No
Is the sensor upright within 1" of the						

Is the sensor upright, within 1" of the lowest point of sump, and secured against movement?	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No
Is the Sensor free of debris, damage, obstructions, surface films or coatings?	⊖Yes ⊖No	◯ Yes ◯ No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No
When the sensor triggers an alarm, does the CMS show the correct location of the sensor?	⊖Yes ⊖No	⊖ Yes ⊖ No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No
Is the sensor wire free from cracks, splits, or other damage, and connected with waterproof connectors?	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No	⊖Yes ⊖No
UST Interstitial Space Sensor						
UST # or Contents						
Is sensor free of damage, obstructions, surface films, and coatings?	∩Yes ∩No	∩Yes ∩No	∩Yes ∩No	∩Yes ∩No	∩ Yes ∩ No	∩Yes ∩No
					0	
Is the sensor wire free from cracks, splits and other damage?	⊖Yes ⊖No	∩Yes ∩No	⊖Yes ⊖No	CYes ⊖No	⊖ Yes ⊖ No	○ Yes ○ No

If any of the above are "No", the leak detection system is considered failed.

CMS, Liquid Level Sensors and UST Interstitial Space Sensor Test Result: OPass O Fail